## 2023 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2023

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

#### **GENERAL INSTRUCTIONS**

RETAIL SUPPLIER NAME							
Pomona Choice Energy							
ELECTRICITY PORTEOLIO NAME							
	ELECTRICITY PORTFOLIO NAME  Pomona Choice 100						
	CONTACT INFORMATION						
NAME	Kirby Dusel						
TITLE	Consultant						
MAILING ADDRESS	1839 Iron Point Road, Suite 120						
CITY, STATE, ZIP	Folsom, CA 95630						
PHONE	916-936-3300						
EMAIL	kirby@pacifiea.com						
WEBSITE URL FOR PCL POSTING	https://pomonachoiceenergy.org/						

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

### 2023 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 1: PROCUREMENTS AND RETAIL SALES

For the Year Ending December 31, 2023 Pomona Choice Energy Pomona Choice 100

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out. For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculate the resource breakdown comprising the ACS system mix. Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9. Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh)	528
Net Specified Procurement (MWh)	218
Unspecified Power (MWh)	310
Procurement to be adjusted	-
Net Specified Natural Gas	-
Net Specified Coal & Other Fossil Fuels	-
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	218
GHG Emissions (excludes grandfathered emissions)	133
GHG Emissions Intensity (in MT CO <sub>2</sub> e/MWh)	0.2512

											GHG En	nissions Intensity (in MT	CO <sub>2</sub> e/MWh)	0.251
State   Facility Name   Faci							DIRECTLY DE	LIVERED RENEWA	BLES					
Wind   SC   W1902   O1890A   P150   218   218   218   218   218	Facility Name	Fuel Type		WREGIS ID	RPS ID	N/A	EIA ID					Factor (in MT		
Facility Name	okie Wind - Dokie Wind	Wind	BC	W1992	61360A		P150	218		218	218	-	-	
											-	#N/A		
State or   Fuel Type   Province   Fuel Type										١	-	#N/A		
State of Fuel Type										•	-			
										-	-			
Facility Name  Fuel Type  Facility Name  Facility Name  Fuel Type  Facility Name  Fuel Type  Facility Name  Fuel Type  NIA  NIA  NIA  NIA  NIA  NIA  NIA  NI										-	-			
										-	-			
Find										-	-			
Facility Name  Fuel Type  Finel Type  Forum of Fuel Type  Fore Type  Forum of Fuel Type  Forum of Fuel Type  Forum of Fuel Typ										-	-			
Facility Name										-	-	#N/A		
Facility Name								ND-SHAPED IMPOR	RTS					
SPECIFIED NON-RENEWABLE PROCUREMENTS   -	Facility Name	Fuel Type		WREGIS ID	RPS ID	REC	Substitute		MWh Resold			Factor (in MT CO <sub>2</sub> e/MWh)		Eligible for Grandfathered Emissions?
The content of the										-	-			
Facility Name										-	-			
Second   S											-			
SPECIFIED NON-RENEWABLE PROCUREMENTS   State or Fuel Type   Fuel Type   Province   N/A   N/A   N/A   EIA ID   Gross MWh   Procured   MWh Resold   Procured   Procured   Procured   Procured   HWh   Procured   HWh   Procured   HWh   Procured   HWh   Procured   HWh											-			
State or   Fuel Type   Province   N/A   N/A   N/A   N/A   N/A   N/A   EIA ID   Procured   MWh Resold   MWh										-	-	#N/A		
Facility Name						SPECI	IFIED NON-RE	ENEWABLE PROCU	JREMENTS					
	Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold			Factor (in MT		N/A
	•									-	-			
											-	#N/A		
The content of the											-	#N/A		
											-	#N/A		
Facility Name										-	-	#N/A		
Fuel Type										-	-	#N/A		
Facility Name Fuel Type N/A										-	-	#N/A		
Facility Name Fuel Type N/A N/A N/A N/A N/A N/A EIA ID Procured MWh Resold Procured Procured CQ_e/MWh) (in MT CO_2e) N/A											-	#N/A		
Facility Name Fuel Type N/A N/A N/A N/A N/A N/A FIA ID Procured MWh Resold Procured											-	#N/A		
Facility Name  Fuel Type  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/						PROCUREN	MENTS FROM	ASSET-CONTROL	LING SUPPLIER	S				
	Facility Name	Fuel Type	N/A	N/A	N/A	N/A	EIA ID		MWh Resold		Adjusted Net MWh Procured	Factor (in MT		N/A
- #N/A - #N/A - #N/A											-			
- #N/A											-			
											-			
D USES OTHER THAN RETAIL SALES MWh											-	#N/A		
	ND USES OTHER THAN RETAIL SALES	MWh												
			4											

## 2023 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 2: RETIRED UNBUNDLED RECS For the Year Ending December 31, 2023 Pomona Choice Energy Pomona Choice 100

INSTRUCTIONS: Enter information about retired unbundled RECs associated with this electricity portfolio. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out.

		Total Retired L	Inbundled RECs	310			
RETIRED UNBUNDLED RECS							
Facility Name	Fuel Type	State or Province	RPS ID	Total Retired (in MWh)			
SPI Anderson 2 Onsite Load - SPI Anderson 2 Onsite Load	Biomass	CA	61146A	310			
		1					
		1					
		1					
		1					
		1					

# 2023 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 3: POWER CONTENT LABEL DATA For the Year Ending December 31, 2023 Pomona Choice Energy Pomona Choice 100

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	218	41.3%
Biomass & Biowaste	-	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	-	0.0%
Solar	-	0.0%
Wind	218	41.3%
Coal	-	0.0%
Large Hydroelectric	-	0.0%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	310	58.7%
Total	528	100.0%
Total Retail Sales (MWh)		528
GHG Emissions Intensity (conve	554	
Percentage of Retail Sales Cove	red by Retired Unbundled	

**RECs** 

58.7%

### 2023 POWER SOURCE DISCLOSURE ANNUAL REPORT ATTESTATION FORM

## For the Year Ending December 31, 2023 Pomona Choice Energy Pomona Choice 100

I, James W. Makshanoff, City Manager declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of Pomona Choice Energy, have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.

Name: James W. Makshanoff

Representing (Retail Supplier): Pomona Choice Energy

Signature:

Dated: 7/24/2024

Executed at: Pomona, CA